DECISION MEMORANDUM

TO: COMMISSIONER KJELLANDER

COMMISSIONER RAPER
COMMISSIONER ANDERSON
COMMISSION SECRETARY

COMMISSION STAFF

FROM: DAPHNE J. HUANG

DEPUTY ATTORNEY GENERAL

DATE: AUGUST 15, 2016

SUBJECT: IDAHO POWER'S APPLICATION TO APPROVE OR REJECT THE

SECOND AMENDMENT TO ITS FIRM ENERGY SALES AGREEMENT WITH RIVERSIDE HYDRO I, LLC FOR MORA DROP HYDRO, CASE

NO. IPC-E-16-17

On August 12, 2016, Idaho Power Company filed an Application seeking approval of the Second Amendment to its Firm Energy Sales Agreement (FESA) with Riverside Hydro I, LLC (hereafter "Riverside"). The Agreement falls under the Public Utility Regulatory Policies Act of 1978 (PURPA), and is a contract for the sale and purchase of electric energy generated by the Mora Drop hydro facility, a PURPA qualifying facility (QF) near Kuna, Idaho. The Amendment changes the Net Energy Amount notification process, similar to the process that the Commission has approved for Idaho Power involving more than 20 other Energy Sales Agreements (ESAs). Idaho Power asks that the Commission approve its Application upon Staff's review and without further process. Application at 4.

BACKGROUND

The Commission approved Idaho Power's Agreement with Riverside in 2006. Order No. 30088. In 2014, the Commission approved the Company's First Amendment, which changed the definition of the Mid-Columbia Market Energy Cost in the Agreement consistent with a Commission-approved stipulation. Order Nos. 33184, 33053. Idaho Power and Riverside agreed to the Second Amendment on June 22, 2016.

PROPOSED AMENDMENT

In the Second Amendment, Idaho Power and Riverside propose a change in the Net Energy Amount notification process to allow Riverside "to adjust the 'Initial Year Monthly Net Energy Amounts' on a monthly, rather than quarterly, basis." Application at 3. Under the Amendment, Riverside "can submit future revisions on a monthly basis, with a minimum of 30 days' notice prior to the beginning of the next month, rather than once every three months." Id.

Idaho Power indicates that, with this change, Riverside "gains more clarity and flexibility in

adjusting its estimated energy deliveries and Idaho Power maintains the stability in the estimates

necessary for its planning and operation." Id. at 4.

Idaho Power notes that, since August 2014, the Commission has approved more than

20 FESAs/ESAs between Idaho Power and QFs that allow the QFs to change the Initial Year

Monthly Net Energy Amounts on a monthly basis. Id. at 2. Also, the Commission has approved

FESA/ESA amendments similar to that here. *Id.*, *citing* Order Nos. 33358, 33359. In Order No.

33102, the Commission stated, "we find that monthly, as opposed to quarterly, reporting of

energy generation estimates is a reasonably negotiated term between the parties and not

inconsistent with the Commission's [earlier] guidance and findings." Order No. 33102 at 6;

Application at 3.

STAFF RECOMMENDATION

Given the limited scope of the Amendment, and consistent with the Commission's

prior Orders, as cited above, Staff recommends that the request be approved without further

process.

COMMISSION DECISION

Does the Commission wish to approve the Application without further process?

Deputy Attorney General

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